

2022 TAX INFORMATION BOOKLET

Important Tax Information

601 Travis, 16th Floor Houston, TX 77002

Telephone (512) 236-6545 EIN: 45-6259461

This booklet provides 2022 tax information which will allow unitholders to determine their pro rata share of income and deductions attributable to their investment in Permianville Royalty Trust (the "Trust"). Each unitholder is encouraged to read the entire booklet very carefully. The material herein is not intended and should not be construed as professional tax or legal advice. Each unitholder should consult the unitholder's own tax advisor regarding all tax compliance matters relating to the units.

Instructions for Schedules A, B and Supplemental Tax Tables

Schedule A

For unitholders who file income tax returns on the basis of the calendar year and the cash method during 2022, the Trustee has prepared Schedule A, which summarizes the income and expenses on a per unit basis required to prepare 2022 tax returns as if the unitholder had held its units during all of 2022 (i.e. January 1, 2022 through December 31, 2022).

Schedule B

Schedules B-1 through B-12 summarize the monthly income and expenses on a per unit basis. Each unitholder should compute its tax information by using the relevant information for each month that it was a unitholder of record. The results of all appropriate months should be combined. Thus, a unitholder with a taxable year ending January 31, 2023 would combine the results of February through December for 2022 and January for 2023.

Supplemental Tax Tables

Supplemental Tax Tables I through X should only be used by calendar-year unitholders who acquired units after January 2022 or sold or exchanged units any time during 2022. Unitholders who have a taxable year other than December 31, as well as unitholders subject to state income tax who did not own units the full calendar year, should continue to use Schedules B-1 through B-12. Unitholders who have held units the entire year should use Schedule A.

I. FEDERAL INCOME TAX INFORMATION

1. Reporting of Income and Expense

(a) Direct Ownership Reporting. Permianville Royalty Trust is taxable as a grantor trust for federal income tax purposes. Each unitholder of the Trust is taxable on its pro rata share of the income and expenses of the Trust as if it were the direct owner of a pro rata share of the Trust's income and assets. Thus, the taxable year for reporting a unitholder's share of the Trust's income and expense is controlled by its taxable year and its method of accounting, not by the taxable year and method of accounting of the Trust. Therefore, a cash-basis unitholder would report its pro rata share of income or expense of the Trust, received or paid by the Trust, during its tax year. An accrual-basis unitholder should report its pro rata share of income and expenses of the Trust accrued during its tax year.

The Trust was formed in May 2011 by Enduro Resource Partners LLC ("Enduro") to own a net profits interest representing the right to receive 80% of the net profits from the sale of oil and natural gas production from certain properties in the states of Texas, Louisiana, and New Mexico held by Enduro as of the date of the conveyance of the net profits interest to the Trust. The net profits interest was conveyed to the Trust on November 8, 2011 in connection with the initial public offering of Trust units. On September 14, 2018, the Trust changed its name from Enduro Royalty Trust to Permianville Royalty Trust. The Trust still owns the original net profits interest that was conveyed on November 8, 2011 representing the right to receive 80% of the net profits from the sale of oil and natural gas production from certain properties in the states of Texas, Louisiana, and New Mexico that are now held by COERT Holdings 1 LLC ("COERT", the acquirer of such properties from Enduro).

- (b) Taxable Year. Since the Trust distributes its income monthly to unitholders of record at the end of each month, Schedules B-1 through B-12 are prepared for each month during the year to permit unitholders using a fiscal year to develop their own tax data by computing the relevant information for each month the unitholder owned units during its taxable year. For example, a unitholder with a fiscal year ending January 31, 2022, and who has owned the same number of units during such year would combine the results of Schedules B-2 through B-12 for 2022 and Schedule B-1 for 2022. For the convenience of unitholders who report on the calendar year and who have owned the same number of units during such calendar year, Schedule A, which combines the results of Schedules B-1 through B-12, is included. Calendar year unitholders who purchased or sold units during the year should consult the Supplemental Tax Tables.
 - (c) Types and Reporting of Trust Income and Deduction.
 - (i) In general, the income attributable to each royalty is computed for each monthly period based on proceeds collected in the preceding months by the owner of the interests burdened by such royalty from oil and gas produced from such interests and sold in an earlier month, less certain designated costs and expenses paid or accrued. The gross amount of the net profits interest royalty income received by the Trust during the period is reported in Column (a) of Part I.
 - (ii) Severance tax allocated to the Trust during the period is reported in Column (b) of Part I.
 - (iii) Production quantities provided in Column (g) of Part I are for information only.
 - (iv) The Trustee invests the net proceeds received from the working interest owners (net of administration expenses) each month. The interest income earned on the net proceeds received from the working interest owners (net of administration expenses) at the end of a month is distributed to the unitholders of record for that month. Item 1 of Part II reports, on a per unit basis, the interest earned by the Trust on distributions received by the Trust from the working interest owners during 2022.
 - (v) Administration expenses represent amounts paid for and incurred during the period. The amount incurred and paid during the period covered is reported as Item 2 of Part II.
- (d) *Unit Multiplication*. Because each schedule shows results on a per-unit basis, it will be necessary to multiply the gross royalty income and severance tax shown in Part I and the interest income and administration expense shown in Part II by the number of units owned by a unitholder on the monthly record date of the applicable period to obtain the amount to be reported on its tax return for that period. Income and deductions (other than depletion) may be computed directly from the appropriate schedules. Depletion per unit must be computed as provided in instruction 2 on the following page.

(e) *Individual Taxpayer*. For unitholders who held units as an investment during 2022 and who file Form 1040, it is suggested that the items of income and deduction for 2022 be reported in the following manner:

Royalty Income*	Line 4, Part I, Schedule E
Depletion	Line 18, Part I, Schedule E
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Severance Taxes Line 16, Part I, Schedule E
Interest Income Line 1, Part I, Schedule B
Administration Expense Line 19, Part I, Schedule E

Form 1040

On the following pages, we have reproduced Form 1040 Schedules E and B as well as identified the specific location of each item of income and expense listed above. These pages are entitled "Individual Unitholder's Specific Location of Items of Income and Expense on Form 1040 Schedules E and B."

For the convenience of unitholders who acquired or sold units during 2022, Tables I, II, III, and IV are enclosed to assist in the computation of Gross Royalty Income, Interest Income, Severance Tax, and Administration Expense. These tables are only for those unitholders who have a calendar year as their taxable year.

(f) Nominee Reporting. Nominees should report the distributions from the Trust as royalty income on Form 1099-MISC. The taxable amount before depletion should be reported per the attached schedules. In years where there are no reconciling items, the net taxable income excluding depletion (see instruction 2) will equal the cash distributions from the Trust. Also, see the WHFIT Classification section regarding tax information reporting by middlemen.

2. Computation of Depletion

Item

Each unitholder should determine its depletion allowance by computing depletion for each royalty. A taxpayer who purchased units should be entitled to claim depletion allowable based on the greater of cost or (if allowable) percentage depletion.

A Depletion Worksheet is enclosed to assist unitholders in computing their cost or percentage depletion deduction. The Worksheet is divided into two parts. Part A pertains to units that were held the entire calendar year, and Part B pertains to units that were acquired or sold in 2022. Unitholders who use Part B should obtain their cost depletion factors from Tables V through VII and percentage depletion factors from Tables VIII through X for their applicable period of ownership in 2022.

- (a) Percentage Depletion. If available, percentage depletion is equal to 15% of the gross income attributable to a royalty, limited to 100% of the net income from such royalty, and may continue after basis is reduced to zero.
- (b) Cost Depletion and Apportionment of Basis. Each unitholder is entitled to compute cost depletion with respect to its share of royalty income received by the Trust from each royalty on its basis in such royalty. To compute cost depletion for the period covered, each unitholder should multiply its basis in each royalty (reduced by prior years' depletion, if any) by the factor indicated in Column (d) of Part I, which

^{*} The Permianville royalty is divided into three parts for state tax purposes. For federal income tax purposes, it may be shown as a single royalty.

factor was calculated by dividing the quantity produced and sold during the period by the estimated quantity of reserves at the beginning of the year.

The Permianville royalty is a single royalty for federal tax purposes. However, it is necessary for the unitholder to apportion its basis in the royalty into three parts for state tax purposes. With respect to units acquired by purchase, a unitholder's basis in each royalty is determined by apportioning its basis in such units among each royalty in proportion to the relative fair market values of each on the date the units were acquired. Note 2 of the Specific Instructions for Depletion Worksheet and Column (f) of Part I set forth a factor for apportioning basis based on the trustee's determination of the relative fair market value of the royalties. A unitholder should allocate its basis in accordance with the basis allocation factor in Note 2 of the Specific Instructions for Depletion Worksheet or in Column (f) of Part I for the year in which units are acquired and should not thereafter reallocate its basis. The trustee intends to redetermine the relative values of the royalties annually, and change the basis allocation factor in Note 2 of the Specific Instructions for Depletion Worksheet and in Column (f) of Part I based on such redetermination.

4. Reconciliation of Net Income and Cash Distributions - Non-Tax Account

The difference between the per unit net income for a period and the per unit cash distributions reported for that period (even though distributed in a later period) is attributable to adjustments in Part III, Line 2, labeled Non-Tax Account. The Non-Tax Account is increased by expenditures which are not deductible and by increases in the cash reserves established by the Trustee for the payment of future expenditures. The Non-Tax Account is decreased by the recoupment of capital items and by reductions in previously established cash reserves.

5. Adjustments to Basis

Each unitholder should reduce its tax basis (but not below zero) in each royalty by the amount of depletion allowable with respect to that royalty and its tax basis in its units by the amount of depletion allowable with respect to all royalties. Each unitholder should also increase its tax basis in the units by its pro rata share of any increase in the Non-Tax Account and decrease its tax basis in the units by its pro rata share of any decrease in the Non-Tax Account.

6. Federal Income Tax Reporting of Units Sold

The sale, exchange, or other disposition of a unit is a taxable transaction for federal income tax purposes. Gain or loss is computed under the usual tax principles as the difference between the selling price and the adjusted basis of the unit. The adjusted basis of a unit is the original cost or other basis of the unit reduced by any depletion allowed or allowable. The amount of gain, if any, realized upon the disposition of an oil and gas property is treated as ordinary income to the extent of the depletion previously claimed with respect to such property which reduced the taxpayer's basis in the property. The balance of any gain or any loss will be a capital gain or loss if such unit was held by the unitholder as a capital asset - either long-term, if held more than 12 months, or short-term if held less than 12 months.

7. Portfolio Income

Royalty income is generally considered portfolio income under the passive loss rules enacted by the Tax Reform Act of 1986. Therefore, it appears that unitholders should not consider the taxable income from the Trust to be passive income in determining net passive income or loss. Unitholders should consult their tax advisors for further information.

8. WHFIT Classification

The Trustee assumes that some Trust units are held by a middleman, as such term is broadly defined in U.S. Treasury Regulations (and includes custodians, nominees, certain joint owners, and brokers holding an interest for a custodian in street name). Therefore, the Trustee considers the Trust to be a non-mortgage widely held fixed investment trust ("WHFIT") for U.S. federal income tax purposes. The Bank of New York Mellon Trust Company, N.A. ("Trustee"), 601 Travis, 16th Floor, Houston, TX 77002, telephone number (512) 236-6545, is the representative of the Trust that will provide tax information in accordance with applicable U.S. Treasury Regulations governing the information reporting requirements of the Trust as a WHFIT. Notwithstanding the foregoing, the middlemen holding units on behalf of unitholders, and not the Trustee of the Trust, are solely responsible for complying with the information reporting requirements under the U.S. Treasury Regulations with respect to such units, including the issuance of IRS Forms 1099 and certain written tax statements. Unitholders whose units are held by middlemen should consult with such middlemen regarding the information that will be reported to them by the middlemen with respect to the units.

9. Unrelated Business Taxable Income

Certain organizations that are generally exempt from tax under IRC Section 501 are subject to tax on certain types of business income defined in IRC Section 512 as unrelated business income. In the opinion of the Trust's tax counsel, the income of the Trust is not expected to be unrelated business taxable income to such organizations so long as the Trust units are not "debt-financed property" within the meaning of IRC Section 514(b). In general, a Trust unit would be debt-financed if the Trust unitholder incurs debt to acquire a Trust unit or otherwise incurs or maintains a debt that would not have been incurred or maintained if the Trust unit had not been acquired.

II. STATE INCOME TAX RETURNS

All revenues from the Trust are from sources within Texas, Louisiana or New Mexico, as reflected on Schedules A and B.

Louisiana and New Mexico presently have income taxes which tax income of nonresidents from real property located within that state. Louisiana and New Mexico tax nonresidents on royalty income from the royalties located in that state. Louisiana and New Mexico also impose a corporate income tax which may apply to unitholders organized as corporations. Business entities and entities providing limited liability protection, unless otherwise exempt, are currently subject to the Texas franchise tax which is partly based on federal income principles and which would generally include income from the Trust. The Trust has been advised by Texas tax counsel that the Trust should be currently exempt from the Texas franchise tax as a passive entity. However, each unitholder that is a business entity or limited liability entity should consult with its tax advisor regarding royalty income from the Trust (as such income may be taxable to certain unitholders, despite the fact that it was not taxable to the Trust as a passive entity) and compliance with Texas franchise tax law.

The revenues and expenses attributable to the royalties located in each state are reflected in Part I to assist unitholders in complying with state tax obligations. If units were owned less than a full year, the unitholder must obtain state income tax information from Schedule B for each of the months units were owned. Each unitholder should consult its tax advisor regarding the requirements for filing state income tax returns for its state of residence, and the states from which the Trust's income is derived.

III. CERTAIN TAX MATTERS

THE INSTRUCTIONS CONTAINED IN THIS BOOKLET ARE DESIGNED TO ASSIST UNITHOLDERS WHO ARE U.S. CITIZENS IN COMPLYING WITH THEIR FEDERAL AND STATE INCOME TAX REPORTING REQUIREMENTS BASED ON THE TREATMENT OF THE TRUST AS A GRANTOR TRUST AND SHOULD NOT BE CONSTRUED AS ADVICE TO ANY SPECIFIC UNITHOLDER. A UNITHOLDER SHOULD CONSULT ITS OWN TAX ADVISOR REGARDING ALL TAX COMPLIANCE MATTERS RELATING TO THE TRUST.

Specific Instructions for Depletion Worksheet

- **Note 1:** The original basis of your units must be determined from your records and generally will be the amount paid for the units including broker's commissions, if any. However, there could be other taxable events which cause the original basis to be revised. Please consult your tax advisor concerning your original basis. The original basis should be entered in each blank of the first column of the Depletion Worksheet 1.
- **Note 2:** There is one depletable property for federal income tax purpose because the net profits interest was conveyed to the Trust on November 8, 2011 under a single conveyance agreement thereby creating a single property. However, three basis allocation factors for the property have been provided to assist you with your state income tax reporting. The basis allocation factors are to be used only in the year units are purchased or otherwise acquired. Once the basis allocation factor is applied to the original basis of the units acquired (cost or other basis), generally, the basis allocation is not changed again.
- **Note 3:** Depletion allowed or allowable in prior years is the cumulative depletion amount, whether cost depletion or percentage depletion.
- **Note 4:** After cost depletion and percentage depletion are calculated, the unitholder is entitled to deduct the greater of the two for each royalty.
- **Note 5:** When units are acquired, sold or exchanged during the year, the cost depletion factor and percentage depletion amount for each royalty should be the factors provided in the supplemental tables (Table V through Table X).

The Bank of New York Mellon Trust Company, N.A. Corporate Trustee 601 Travis, 16th Floor Houston, Texas 77002 (512) 236-6545

Individual Unitholder's Specific Location of Items of Income and Expense on Form 1040 Schedule E

	SCHEDULE E Supplemental Income and Loss							1545-0074	
	(Form 1040)	(From rental real estate, royalties, partnership				REMICs, etc.) 2022			
	Department of the Treasury Internal Revenue Service	Attach to Form 1040, 10 Go to www.irs.gov/ScheduleE for in					Attachme	nt No. 13	
	Name(s) shown on return	do to www.ma.gov/donedatez for it	insu decions an	id the latest	IIIIOTIII GUOIL	Your social s	social security number		
	Note: If y rental inc	e or Loss From Rental Real Estate and you are in the business of renting personal property, come or loss from Form 4835 on page 2, line 40.	, use Schedule						
		any payments in 2022 that would require you to ou or will you file required Form(s) 1099?						☐ No ☐ No	
	1a Physical add	dress of each property (street, city, state, ZIP of	code)						
	A Permian	ville Royalty Trust 45-6259461							
	В								
	С								
	1b Type of Prop (from list belo	ow) above, report the number of fair re	ntal and	'	Fair Rental Days	Personal Days		QJV	
	A	personal use days. Check the QJV if you meet the requirements to file		A					
	В	qualified joint venture. See instruct		B					
	C Type of Property:			U					
	1 Single Family I	Residence 3 Vacation/Short-Term Rental	l 5 Land	1	7 Self-Rental				
	2 Multi-Family R		6 Roya		8 Other (desc	ribe)			
					Propert				
	Income:			A	В				
	3 Rents receive 4 Royalties receive		4		+	_			
	Expenses:	direct	-						
Gross Royalty Income ———			5						
		vel (see instructions)	6						
			9						
			10						
			12						
			13						
			14						
	15 Supplies .		15						
	16 Taxes		16						
. Severance Taxes	· · · · · ·		17		+				
10 Daulatian	19 Other (list)		19						
18. Depletion	20 Total expense		20						
. Administration Exp.	21 Subtract line	20 from line 3 (rents) and/or 4 (royalties). If ss), see instructions to find out if you must							
	file Form 619	98	21						
	EE Deadonble le	ental real estate loss after limitation, if any, 32 (see instructions)	22 ()()()	
		mounts reported on line 3 for all rental properti		23					
		mounts reported on line 4 for all royalty proper		23					
		nounts reported on line 12 for all properties .		23	_	-			
		mounts reported on line 18 for all properties mounts reported on line 20 for all properties				-			
		d positive amounts shown on line 21. Do not i				. 24			
		royalty losses from line 21 and rental real estate)	
		real estate and royalty income or (loss). Co s II, III, IV, and line 40 on page 2 do not ap							
	nere, il Parts		ppry to you, i	arou enter	ums amount	OH			
		Form 1040), line 5. Otherwise, include this amo	ount in the tot	tal on line 4	11 on page 2	. 26			

Individual Unitholder's Specific Location of Items of Income on Form 1040 Schedule B

	SCHEDULE B (Form 1040) Department of the Treasury Internal Revenue Service	Interest and Ordinary Dividends Go to www.irs.gov/ScheduleB for instructions and the latest information. Attach to Form 1040 or 1040-SR.	OMB No. 1545-0074 2022 Attachment Sequence No. 08
erest Income Part I Interest (See instruction and the Instruction at Form 1040, line 2b.) Note: If you neceived a Form 1099-C or substitute statement for a brokerage I list the firm's name as the payer and en the total inter shown on the form. Part II Ordinary Dividenc (See instruction at Form 1040, line 3b.) Note: If you received a Form 1040, line 3b.) Note: If you received a Form 1040, line 3b.) Note: If you received a Form 1040, line 3b.) Note: If you received a Form 1040, line 3b.) Part III Foreign Account and Trust Caution: If required, falls, file FiroCan File Fi	Name(s) snown on return		Your social security number
	Interest (See instructions and the	List name of payer. If any interest is from a seller-financed mortgage and the buyer used the property as a personal residence, see the instructions and list this interest first. Also, show that buyer's social security number and address: Permianville Royalty Trust 45-6259461	Amount
Interest Income Interest Income Interest Income Interest Income Interest Income	Form 1040, line 2b.) Note: If you received a Form 1099-NIT, Form 1099-NID, or substitute statement from a brokerage firm, list the firm's name as the payer and enter the total interest shown on that form.	Add the amounts on line 1	2 3 4
		: If line 4 is over \$1,500, you must complete Part III. List name of payer:	Amount
	Ordinary Dividends (See instructions and the Instructions for Form 1040, line 3b.) Note: If you received a Form 1099-DIV or substitute statement from a brokerage firm, list the firm's name as the payer and enter the ordinary dividends shown	Add the amounts on line 5. Enter the total here and on Form 1040 or 1040-SR, line 3b	5
	Part III You	must complete this part if you (a) had over \$1,500 of taxable interest or ordinary div	idends: (b) had a foreign
	Foreign Accounts and Trusts Caution: If required, failure to file FinCEN Form 114 may result in substantial penalties. Additionally, you	At any time during 2022, did you have a financial interest in or signature authority of account (such as a bank account, securities account, or brokerage account) locate country? See instructions If "Yes," are you required to file FinCEN Form 114, Report of Foreign Bank Accounts (FBAR), to report that financial interest or signature authority? See FinC and its instructions for filing requirements and exceptions to those requirements. If you are required to file FinCEN Form 114, list the name(s) of the foreign country(-financial account(s) are located: During 2022, did you receive a distribution from, or were you the grantor of, or the foreign trust? If "Yes," you may have to file Form 3520. See instructions.	over a financial ed in a foreign

Permianville	Royalty	Trust
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Form 1041, GRANTOR TRUST -

Schedule A

EIN 45-6259461 2022

DADTI	DOVAL TV	INFORMATION	DED HAIT

				Cost		Basis	
	Gross	Severance	Net Royalty	Depletion	Percentage	Allocation	
	Income	Tax	Payment	Factor	Depletion	Factor	Production
ROYALTY PROPERTIES	(a)	(b)	(c)	(d)	(e)	(f)	(g)
TEXAS							
Oil	\$ 0.258783	\$ 0.031738	\$ 0.227045				0.007567 Bbls
Gas	0.045943	0.005547	0.040396				0.022841 Mcf
Total Oil & Gas	0.304725	0.037285	0.267441	0.053395	0.045709	0.431376	
LOUISIANA							
Oil	0.000293	0.000010	0.000284				0.000011 Bbls
Gas	0.100084	0.002855	0.097229				0.033922 Mcf
Total Oil & Gas	0.100377	0.002865	0.097512	0.068106	0.015057	0.257349	
NEW MEXICO							
Oil	0.148082	0.033529	0.114554				0.004376 Bbls
Gas	0.050362	0.010855	0.039507				0.023898 Mcf
Total Oil & Gas	0.198444	0.044384	0.154061	0.043894	0.029767	0.311274	0.020000
TOTAL FOR YEAR	\$ 0.603547	\$ 0.084533	\$ 0.519014	A		1.000000	
TOTAL FOR TEAK	Ψ 0.003347	Ψ 0.004333	Ψ 0.513014	^			

PART II - OTHER INCOME AND EXPENSE PER UNIT

	Total		
Interest Income	\$ 0.000244	В	
Administration Expense	\$ 0.025116	С	

	Total	
Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ 0.494142	
Reconciling Items (Non-Tax Account)	(0.052642)	
Cash Distribution Per Unit	\$ 0.441500	

Form 1041, GRANTOR TRUST - Schedule B-1

EIN 45-6259461

ROYALTY PROPERTIES	Gross Income (a)	Severance Tax (b)	Net Royalty Payment (c)	Cost Depletion Factor (d)	Percentage Depletion (e)	Basis Allocation Factor (f)	Production (g)
TEXAS							
Oil	\$ 0.013845	\$ 0.003937	\$ 0.009908				0.000602 Bbls
Gas	0.001870	0.000532	0.001338				0.001738 Mcf
Total Oil & Gas	0.015716	0.004469	0.011247	0.002739	0.002357	0.431376	
_OUISIANA							
Oil	0.000003	0.000001	0.000003				0.000000 Bbls
Gas	0.000799	0.000122	0.000677				0.001540 Mcf
Total Oil & Gas	0.000803	0.000123	0.000680	0.000677	0.000120	0.257349	
NEW MEXICO							
Oil	0.011413	0.002573	0.008840				0.000386 Bbls
Gas	0.003598	0.000811	0.002787				0.001914 Mcf
Total Oil & Gas	0.015011	0.003384	0.011627	0.004168	0.002252	0.311274	
TOTAL FOR MONTH	\$ 0.031530	\$ 0.007976	\$ 0.023554	A		1.000000	

PART II - OTHER INCOME AND EXPENSE PER UNIT

	Total		
Interest Income	\$ 0.000000	В	
Administration Expense	\$ 0.002948	С	

	Total	
Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ 0.020606	
Reconciling Items (Non-Tax Account)	. 0.002394	
Cash Distribution Per Unit	\$ 0.023000	

Form 1041, GRANTOR TRUST - Schedule B-2

EIN 45-6259461	FEBRUARY 2022
	FEBRUART 2022

DADTI	- ROYALTY	INIEODM.	ATION DEI	D I INIT

				Cost		Basis	
	Gross	Severance	Net Royalty	Depletion	Percentage	Allocation	
	Income	Tax	Payment	Factor	Depletion	Factor	Production
ROYALTY PROPERTIES	(a)	(b)	(c)	(d)	(e)	(f)	(g)
TEXAS							
Oil	\$ 0.013202	\$ 0.002060	\$ 0.011142				0.000618 Bbls
Gas	0.003440	0.000537	0.002903				0.002245 Mcf
Total Oil & Gas	0.016641	0.002596	0.014045	0.003424	0.002496	0.431376	0.0022 10 Moi
LOUISIANA							
Oil	0.000033	0.000001	0.000031				0.000001 Bbls
Gas	0.006427	0.000254	0.006173				0.003111 Mcf
Total Oil & Gas	0.006460	0.000255	0.006204	0.005071	0.000969	0.257349	
NEW MEXICO							
Oil	0.020318	0.002859	0.017458				0.000452 Bbls
Gas	0.008340	0.001174	0.007166				0.002545 Mcf
Total Oil & Gas	0.028658	0.004033	0.024624	0.008932	0.004299	0.311274	
TOTAL FOR MONTH	\$ 0.051759	\$ 0.006885	\$ 0.044874	A		1.000000	

PART II - OTHER INCOME AND EXPENSE PER UNIT

	Total		
Interest Income	\$ 0.000000	В	
Administration Expense	\$ 0.000000	C	

Total
\$ 0.044874
(0.003874)
\$ 0.041000

Form 1041, GRANTOR TRUST - Schedule B-3

EIN 45-6259461							MARCH 2022
PART I - ROYALTY INFORMATION	N PER UNIT						
				Cost		Basis	
	Gross	Severance	Net Royalty	Depletion	Percentage	Allocation	

ROYALTY PROPERTIES	Gross Income (a)	Severance Tax (b)	Net Royalty Payment (c)	Cost Depletion Factor (d)	Percentage Depletion (e)	Basis Allocation Factor (f)	Production (g)
TEXAS							
Oil	\$ 0.015008	\$ 0.002187	\$ 0.012821				0.000606 Bbls
Gas	0.003343	0.000487	0.002856				0.002313 Mcf
Total Oil & Gas	0.018351	0.002674	0.015677	0.004062	0.002753	0.431376	
LOUISIANA							
Oil	0.000020	0.000000	0.000019				0.000005 Bbls
Gas	0.011538	0.000195	0.011343				0.002251 Mcf
Total Oil & Gas	0.011558	0.000195	0.011363	0.008255	0.001734	0.257349	
NEW MEXICO							
Oil	0.003646	0.002415	0.001231				0.000369 Bbls
Gas	0.001685	0.001116	0.000569				0.002487 Mcf
Total Oil & Gas	0.005331	0.003531	0.001800	0.000750	0.000800	0.311274	
TOTAL FOR MONTH	\$ 0.035240	\$ 0.006400	\$ 0.028840	A		1.000000	

PART II - OTHER INCOME AND EXPENSE PER UNIT

	i otai		
Interest Income	\$ 0.000000	В	
Administration Expense	\$ 0.003408	С	

	Total	
Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ 0.025432	
Reconciling Items (Non-Tax Account)	(0.009432)	
Cash Distribution Per Unit	\$ 0.016000	

Form 1041, GRANTOR TRUST - Schedule B-4

EIN 45-6259461	APRIL 2022
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DADTI	DOVAI.	TY INFORMA	ATION DED	LIMIT

				Cost		Basis	
	Gross	Severance	Net Royalty	Depletion	Percentage	Allocation	
	Income	Tax	Payment	Factor	Depletion	Factor	Production
ROYALTY PROPERTIES	(a)	(b)	(c)	(d)	(e)	(f)	(g)
TEXAS							
Oil	\$ 0.026032	\$ 0.002604	\$ 0.023428				0.000638 Bbls
Gas	0.004243	0.000424	0.003819				0.001815 Mcf
Total Oil & Gas	0.030275	0.003029	0.027247	0.006503	0.004541	0.431376	
LOUISIANA							
Oil	0.000000	0.000000	(0.000000)				0.000000 Bbls
Gas	0.000047	0.000047	(0.000000)				0.000521 Mcf
Total Oil & Gas	0.000047	0.000047	(0.000000)	0.000000	0.000007	0.257349	
NEW MEXICO							
Oil	0.018459	0.003653	0.014807				0.000504 Bbls
Gas	0.008141	0.001611	0.006530				0.004115 Mcf
Total Oil & Gas	0.026601	0.005264	0.021337	0.009928	0.003990	0.311274	
TOTAL FOR MONTH	\$ 0.056923	\$ 0.008339	\$ 0.048584	A		1.000000	

PART II - OTHER INCOME AND EXPENSE PER UNIT

	ı otai		
Interest Income	\$ 0.000001	В	
Administration Expense	\$ 0.000000	С	

	Total
Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ 0.048584
Reconciling Items (Non-Tax Account)	(0.017084)
Cash Distribution Per Unit	\$ 0.031500

EIN 45-6259461

Cash Distribution Per Unit

Form 1041, GRANTOR TRUST -

Schedule B-5

Total

\$ 0.032000

MAY 2022

	Gross	Severance	Net Royalty	Cost Depletion	Percentage	Basis Allocation		
	Income	Tax	Payment	Factor	Depletion	Factor	Production	
ROYALTY PROPERTIES	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
EXAS								
Oil	\$ 0.021615	\$ 0.002206	\$ 0.019409				0.000598	Bbls
Gas	0.003655	0.000373	0.003282				0.001791	Mcf
Total Oil & Gas	0.025270	0.002579	0.022692	0.004883	0.003791	0.431376		
.OUISIANA								
Oil	0.000067	0.000001	0.000065				0.000001	Bbls
Gas	0.019125	0.000369	0.018756				0.004368	Mcf
Total Oil & Gas	0.019192	0.000371	0.018822	0.015616	0.002879	0.257349		
IEW MEXICO								
Oil	0.009569	0.002820	0.006749				0.000384	Bbls
Gas	0.002881	0.000849	0.002032				0.001867	Mcf
Total Oil & Gas	0.012450	0.003669	0.008781	0.002880	0.001867	0.311274		
OTAL FOR MONTH	\$ 0.056913	\$ 0.006618	\$ 0.050294	A		1.000000		
PART II - OTHER INCOME AN	D EXPENSE PER U	NIT						
							Total	
Interest Income							. \$ 0.000002	В

Taxable Income Per Unit, Excluding Depletion (A+B-C) \$ 0.046396

Reconciling Items (Non-Tax Account) (0.014396)

Form 1041, GRANTOR TRUST - Schedule B-6

DADTI	DOVAL TV IN	IFORMATION	DED HAUT
PARIL	- KUTALITIN		

	Gross Income	Severance Tax	Net Royalty	Cost Depletion Factor	Percentage Depletion	Basis Allocation Factor	Production
ROYALTY PROPERTIES	(a)	(b)	Payment (c)	(d)	(e)	(f)	(g)
TEXAS							
Oil	\$ 0.024214	\$ 0.002470	\$ 0.021743				0.000612 Bbls
Gas	0.003450	0.000352	0.003098				0.001883 Mcf
Total Oil & Gas	0.027663	0.002822	0.024841	0.005078	0.004149	0.431376	
LOUISIANA							
Oil	0.000041	0.000001	0.000039				0.000001 Bbls
Gas	0.015739	0.000437	0.015302				0.005293 Mcf
Total Oil & Gas	0.015779	0.000438	0.015341	0.012936	0.002367	0.257349	
NEW MEXICO							
Oil	0.018450	0.003120	0.015330				0.000359 Bbls
Gas	0.005273	0.000892	0.004381				0.002060 Mcf
Total Oil & Gas	0.023723	0.004012	0.019711	0.005727	0.003558	0.311274	
TOTAL FOR MONTH	\$ 0.067166	\$ 0.007273	\$ 0.059893	A		1.000000	

PART II - OTHER INCOME AND EXPENSE PER UNIT

	Total		
Interest Income	\$ 0.000006	В	
Administration Expense	\$ 0.001688	C	

	Total	
Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ 0.058211	
Reconciling Items (Non-Tax Account)	. (0.013211)	
Cash Distribution Per Unit	\$ 0.045000	

Form 1041, GRANTOR TRUST - Schedule B-7

.Y 2022
.Y 2

DADTI	DOVAL TV I	NFORMATION	DED HAIT

				Cost		Basis		_
	Gross	Severance	Net Royalty	Depletion	Percentage	Allocation		
	Income	Tax	Payment	Factor	Depletion	Factor	Production	
ROYALTY PROPERTIES	(a)	(b)	(c)	(d)	(e)	(f)	(g)	_
TEXAS								
	A. A.	A A AAA 4AA	A A A A A A A A A A				0.000570 DII	
Oil	\$ 0.002422	\$ 0.002422	\$ 0.000000				0.000570 Bbls	
Gas	0.000371	0.000371	0.000000				0.001786 Mcf	
Total Oil & Gas	0.002793	0.002793	0.000000	0.000000	0.000419	0.431376		
LOUISIANA								
Oil	0.000000	0.000000	0.000000				0.000000 Bbls	
Gas	0.000106	0.000106	0.000000				0.002901 Mcf	
Total Oil & Gas	0.000107	0.000107	0.000000	0.000000	0.000016	0.257349		
NEW MEXICO								
Oil	0.003448	0.003448	(0.000000)				0.000426 Bbls	
Gas	0.001119	0.001119	(0.000000)				0.002622 Mcf	
Total Oil & Gas	0.004567	0.004567	(0.000000)	0.000000	0.000685	0.311274		
TOTAL FOR MONTH	\$ 0.007467	\$ 0.007467	\$(0.00000)	A		1.000000		

PART II - OTHER INCOME AND EXPENSE PER UNIT

	rotai	
Interest Income	\$ 0.000013	В
Administration Expense	\$ 0.006272	С

	Total	
Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$(0.006260)	
Reconciling Items (Non-Tax Account)	0.028811	
Cash Distribution Per Unit	\$ 0.022552	

Form 1041, GRANTOR TRUST - Schedule B-8

EIN 45-6259461	AUGUST 2022
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DADTI		INFORMATION PER LINIT	
PARII	- RUYAI IY	INFURINATION PER UNIT	

ROYALTY PROPERTIES	Gross Income (a)	Severance Tax (b)	Net Royalty Payment (c)	Cost Depletion Factor (d)	Percentage Depletion (e)	Basis Allocation Factor (f)	Production (g)
TEXAS							
Oil	\$ 0.009720	\$ 0.003012	\$ 0.006708				0.000580 Bbls
Gas	0.001541	0.000478	0.001064				0.001822 Mcf
Total Oil & Gas	0.011261	0.003489	0.007772	0.001386	0.001689	0.431376	
_OUISIANA							
Oil	0.000002	0.000002	(0.000000)				0.000001 Bbls
Gas	0.000258	0.000258	0.000000				0.002392 Mcf
Total Oil & Gas	0.000260	0.000260	(0.000000)	0.000000	0.000039	0.257349	
NEW MEXICO							
Oil	0.019035	0.003201	0.015834				0.000324 Bbls
Gas	0.008118	0.001365	0.006753				0.002988 Mcf
Total Oil & Gas	0.027153	0.004566	0.022587	0.000000	0.004073	0.311274	
TOTAL FOR MONTH	\$ 0.038674	\$ 0.008315	\$ 0.030358	A		1.000000	

PART II - OTHER INCOME AND EXPENSE PER UNIT

	Total		
Interest Income	\$ 0.000023	В	
Administration Expense	\$ 0.000237	С	

	lotai
Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ 0.030144
Reconciling Items (Non-Tax Account)	(0.006696)
Cash Distribution Per Unit	\$ 0.023448

Form 1041, GRANTOR TRUST - Schedule B-9

EIN 45-6259461	SEPTEMBER 2022

DADTI	DOVAI	TY INFORMATION	I DED HNIT

	Gross	Severance	Net Royalty	Cost Depletion	Percentage	Basis Allocation	Duadwatian
ROYALTY PROPERTIES	Income (a)	Tax (b)	Payment (c)	Factor (d)	Depletion (e)	Factor (f)	Production (g)
TEXAS							
Oil	\$ 0.031051	\$ 0.001087	\$ 0.029964				0.000585 Bbls
Gas	0.004597	0.000161	0.004436				0.001470 Mcf
Total Oil & Gas	0.035648	0.001248	0.034400	0.005680	0.005347	0.431376	
LOUISIANA							
Oil	0.000000	0.000000	0.000000				0.000000 Bbls
Gas	0.010844	0.000237	0.010607				0.003504 Mcf
Total Oil & Gas	0.010844	0.000237	0.010607	0.006115	0.001627	0.257349	
NEW MEXICO							
Oil	0.016677	0.002753	0.013924				0.000333 Bbls
Gas	0.005905	0.000975	0.004930				0.001987 Mcf
Total Oil & Gas	0.022582	0.003727	0.018854	0.004938	0.003387	0.311274	
TOTAL FOR MONTH	\$ 0.069073	\$ 0.005212	\$ 0.063861	A		1.000000	

PART II - OTHER INCOME AND EXPENSE PER UNIT

	Total		
Interest Income	\$ 0.000027	В	
Administration Expense	\$ 0.000737	C	

	Total	
Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ 0.063150	
Reconciling Items (Non-Tax Account)	(0.012650)	
Cash Distribution Per Unit	\$ 0.050500	

Form 1041, GRANTOR TRUST - Schedule B-10

EIN 45-6259461	OCTOBER 2022
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DADTI		INFORMATION PER LINIT	
PARII	- RUYAI IY	INFURINATION PER UNIT	

	Gross Income	Severance Tax	Net Royalty Payment	Cost Depletion Factor	Percentage Depletion	Basis Allocation Factor	Production
ROYALTY PROPERTIES	(a)	(b)	(c)	(d)	(e)	(f)	(g)
TEXAS							
Oil	\$ 0.043891	\$ 0.005053	\$ 0.038838				0.000881 Bbls
Gas	0.007751	0.000892	0.006858				0.002349 Mcf
Total Oil & Gas	0.051642	0.005946	0.045696	0.007682	0.007746	0.431376	
LOUISIANA							
Oil	0.000089	0.000002	0.000087				0.000002 Bbls
Gas	0.012310	0.000254	0.012055				0.002594 Mcf
Total Oil & Gas	0.012399	0.000256	0.012143	0.005948	0.001860	0.257349	
NEW MEXICO							
Oil	0.001891	0.001891	(0.000000)				0.000175 Bbls
Gas	0.000561	0.000561	`0.000000				0.000815 Mcf
Total Oil & Gas	0.002452	0.002452	(0.000000)	0.000000	0.000368	0.311274	
TOTAL FOR MONTH	\$ 0.066494	\$ 0.008655	\$ 0.057839	A		1.000000	

PART II - OTHER INCOME AND EXPENSE PER UNIT

	Total		
Interest Income	\$ 0.000041	В	
Administration Expense	\$ 0.000000	С	

		ıotai	
Т	axable Income Per Unit, Excluding Depletion (A+B-C)	\$ 0.057880	
R	econciling Items (Non-Tax Account)	(0.006880)	
С	ash Distribution Per Unit	\$ 0.051000	

EIN 45-6259461

Cash Distribution Per Unit

Form 1041, GRANTOR TRUST -

Schedule B-11

\$ 0.047500

NOVEMBER 2022

CEXAS	ROYALTY PROPERTIES	Gross Income (a)	Severance Tax (b)	Net Royalty Payment (c)	Cost Depletion Factor (d)	Percentage Depletion (e)	Basis Allocation Factor (f)	Production (g)
Coli								
Color Colo	_							
Total Oil & Gas		*	•					0.000674 Bbls
OUISIANA Oil 0.000000 0.000000 0.000000 0.000000 0.000000								0.001940 Mcf
Oii	Total Oil & Gas	0.038346	0.003521	0.034824	0.006525	0.005752	0.431376	
Cas 0.007781 0.000389 0.007392 0.004886 0.001167 0.257349 0.002520 0.002520 0.004886 0.001167 0.257349 0.002520 0.002520 0.004886 0.001167 0.257349 0.002520 0.0	.OUISIANA							
Cas	Oil	0.000000	0.000000	0.000000				0.000000 Bbls
Total Oil & Gas 0.007781 0.000389 0.007392 0.004886 0.001167 0.257349	Gas	0.007781	0.000389	0.007392				0.002520 Mcf
Oil	Total Oil & Gas				0.004886	0.001167	0.257349	
Oil	NEW MEXICO							
Company		0.009660	0.002983	0.006678				0.000359 Bbls
Total Oil & Gas								
PART II - OTHER INCOME AND EXPENSE PER UNIT Interest Income \$0.000058 Administration Expense \$0.002639 PART III - RECONCILIATION OF TAXABLE INCOME AND CASH DISTRIBUTION PER UNIT Taxable Income Per Unit, Excluding Depletion (A+B-C) \$0.045697					0.001391	0.001315	0.311274	(0.000000) Mici
PART II - OTHER INCOME AND EXPENSE PER UNIT Interest Income \$0.000058 Administration Expense \$0.002639 PART III - RECONCILIATION OF TAXABLE INCOME AND CASH DISTRIBUTION PER UNIT Taxable Income Per Unit, Excluding Depletion (A+B-C) \$0.045697					_			
Interest Income \$0.000058 Interest Income \$0.000058 Interest Income \$0.000639 Interest Income \$0.002639 Interest Income \$0.002639 Interest Income Inc	OTAL FOR MONTH	\$ 0.054896	\$ 0.006618	\$ 0.048278	A		1.000000	
Total								
Interest Income	ART II - OTHER INCOME AN	D EXPENSE PER U	NII					Total
Administration Expense \$ 0.002639 C PART III - RECONCILIATION OF TAXABLE INCOME AND CASH DISTRIBUTION PER UNIT Taxable Income Per Unit, Excluding Depletion (A+B-C) \$ 0.045697	Interest Income							
PART III - RECONCILIATION OF TAXABLE INCOME AND CASH DISTRIBUTION PER UNIT Taxable Income Per Unit, Excluding Depletion (A+B-C) \$ 0.045697								
Taxable Income Per Unit, Excluding Depletion (A+B-C) \$ 0.045697	Administration Expense							. \$ 0.002033 G
Taxable Income Per Unit, Excluding Depletion (A+B-C) \$ 0.045697	PART III - RECONCILIATION C	OF TAXABLE INCOM	ME AND CASH	DISTRIBUTION	PER UNIT			
	-							
Reconciling Items (Non-Tax Account)								

Cash Distribution Per Unit

Form 1041, GRANTOR TRUST -

Schedule B-12

\$ 0.058000

OVALTV DDODEDTIES	Gross Income	Severance Tax	Net Royalty Payment	Cost Depletion Factor	Percentage Depletion	Basis Allocation Factor	Production	
ROYALTY PROPERTIES	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
EXAS								
Oil	\$ 0.025529	\$ 0.001738	\$ 0.023791				0.000603	Bbls
Gas	0.005590	0.000380	0.005209				0.001689	Mcf
Total Oil & Gas	0.031119	0.002118	0.029001	0.005432	0.004668	0.431376		
OUISIANA								
Oil	0.000038	0.000000	0.000038				0.000001	Bbls
Gas	0.015110	0.000186	0.014924				0.002927	
Total Oil & Gas	0.015148	0.000187	0.014961	0.008601	0.002272	0.257349		
IEW MEXICO								
Oil	0.015516	0.001813	0.013703				0.000304	Bbls
Gas	0.005633	0.000658	0.004975				0.001457	Mcf
Total Oil & Gas	0.021148	0.002471	0.018677	0.005180	0.003172	0.311274		
OTAL FOR MONTH	\$ 0.067415	\$ 0.004776	\$ 0.062639	A		1.000000		

Reconciling Items (Non-Tax Account)(0.001426)

ermianvill	le Royalt	y Trust										
N 45-6259461												2022
	1 Table I	2 Gross Royal	3 tv Income	4	5	6	7	8	9	10	11	12
a unit acquired			•••••									
record during he month of:	And the last of	cash distributio	n on such uni	t was attributa	able to the mo	nthly record d	ate for the mo	onth of:				
uary	January 0.031530	February 0.083288 - 0.051759	0.118528 0.086998	April 0.175451 0.143921	May 0.232363 0.200834	June 0.299529 0.267999	July 0.306996 0.275466	August 0.345669 0.314139 0.262381	0.414742 0.383213	October 0.481236 0.449706	0.536132 0.504602 0.452844	0.60354 0.57201
ch il <i>r</i> e			0.035240	0.092163 0.056923	0.149075 0.113836 0.056913	0.216241 0.181001 0.124078 0.067166	0.223707 0.188468 0.131545 0.074632	0.227141 0.170218 0.113306	0.331454 0.296215 0.239291 0.182379	0.397948 0.362708 0.305785 0.248873	0.417604 0.360681 0.303769	0.52025 0.48501 0.42809 0.37118
/ just itember ober							0.007467	0.046140 0.038674	0.115213 0.107747 - 0.069073	0.181707 0.174241 0.135567 0.066494	0.236603 0.229136 0.190463 0.121390	0.30401 0.29655 0.25787 0.18880
rember ember											- 0.054896	0.12231 - 0.06741
	Table II	Interest Inco	ome									
a unit acquired record during he month of:		cash distributio		t was attributa			ate for the mo	onth of:				
uan/		0.000000 -	March	April 0.000001	May 0.00003	June	July 0.000022		September 0.000071	October 0.000112	November	Decembe
uary ruary	0.000000	- 0.000000	0.000000	0.000001 0.000001	0.000003 0.000003	0.000009 0.000009	0.000022	0.000044	0.000071 0.000071	0.000112 0.000112	0.000170 0.000170	0.00024 0.00024
ch			0.000000	0.000001	0.000003	0.000009	0.000022	0.000044	0.000071	0.000112	0.000170	0.00024
il				0.000001	0.000003	0.000009	0.000022	0.000044	0.000071	0.000112	0.000170	0.00024
1					0.000002	0.000008	0.000021	0.000044	0.000070	0.000111	0.000169	0.00024
						0.000006	0.000019	0.000041	0.000068	0.000109	0.000167	0.00024
е							0.000013	0.000035	0.000062	0.000103	0.000161	0.00023
e /								0.000023	0.000040	0.000000	0.000148	0.00022
								0.000023	0.000049	0.000090	0.000140	0.00022
/									- 0.000049	0.000090	0.000146	
/ just												0.00019
/ just itember										0.000068	0.000125	0.000199 0.000173 0.000133
/ just tember ober vember	Table III	Severance T	-ax							0.000068	0.000125 0.000099	0.00019 0.00017 0.00013
y just tember ober rember ember a unit acquired record during										0.000068	0.000125 0.000099	0.00019 0.00017 0.00013
/ just tember ober rember rember a unit acquired	And the last of	cash distributio	n on such uni					onth of:	- 0.000027	0.000068 - 0.000041	0.000125 0.000099 0.000058	0.00019 0.00017 0.00013 - 0.00007
y just tember ober rember rember a unit acquired record during he month of:	And the last of	cash distributio February	n on such uni March	April	May	June	July	onth of:	- 0.000027	0.000068 - 0.000041	0.000125 0.000099 0.000058	0.00019 0.00017 0.00013 - 0.00007
yust tember ober ember ember a unit acquired record during he month of: uary	And the last of	cash distributio February 0.014861	n on such uni March 0.021261	April 0.029600	May 0.036218	June 0.043491	July 0.050958	onth of: August 0.059273		0.000068 0.000041 October 0.073139	0.000125 0.000099 0.000058 November 0.079758	0.00019 0.00017 0.00013 - 0.00007 Decembe 0.08453
yust tember ober ember ember a unit acquired record during he month of: uary	And the last of	cash distributio February	n on such uni March 0.021261 0.013285	April 0.029600 0.021624	May 0.036218 0.028242	June 0.043491 0.035515	July 0.050958 0.042982	onth of: August 0.059273 0.051297	September 0.064485 0.056509	0.000068 0.000041 October 0.073139 0.065164	0.000125 0.000099 0.000058 November 0.079758 0.071782	0.00019 0.00017 0.00013 - 0.00007 December 0.08453 0.07655
Just Just Just Just Just Just Just Just	And the last of	cash distributio February 0.014861	n on such uni March 0.021261	April 0.029600 0.021624 0.014739	May 0.036218 0.028242 0.021358	June 0.043491 0.035515 0.028630	July 0.050958 0.042982 0.036097	onth of: August 0.059273 0.051297 0.044412	September 0.064485 0.056509 0.049624	0.000068 0.000041 October 0.073139 0.065164 0.058279	0.000125 0.000099 - 0.000058 - 0.000058 - 0.079758 0.071782 0.064897	0.00019 0.00017 0.00013 - 0.00007 December 0.08453 0.07655 0.06967
y just totember ober rember a unit acquired record during he month of: uary ruary ch	And the last of	cash distributio February 0.014861	n on such uni March 0.021261 0.013285	April 0.029600 0.021624	May 0.036218 0.028242 0.021358 0.014958	June 0.043491 0.035515 0.028630 0.022230	July 0.050958 0.042982 0.036097 0.029697	onth of: August 0.059273 0.051297 0.044412 0.038012	September 0.064485 0.056509 0.049624 0.043224	0.000068 0.000041 0.073139 0.065164 0.058279 0.051879	0.000125 0.000099 0.000058 November 0.079758 0.071782 0.064897 0.058497	0.00019 0.00017 0.00013 - 0.00007 December 0.08453 0.07655 0.06967 0.06327
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/ just / just / just / just / ember / ember a unit acquired / record during / he month of: uary / ruary / ch ii / e / just / tember / ember / rember	And the last of	cash distributio February 0.014861	n on such uni March 0.021261 0.013285	April 0.029600 0.021624 0.014739	May 0.036218 0.028242 0.021358 0.014958	June 0.043491 0.035515 0.028630 0.022230 0.013891	July 0.050958 0.042982 0.036097 0.029697 0.021358 0.014739	onth of: August 0.059273 0.051297 0.044412 0.029673 0.023055 0.015782	September 0.064485 0.06509 0.049624 0.043224 0.034885 0.028267 0.020994 0.013527	0.000068 0.000041 0.073139 0.065164 0.058279 0.051879 0.043539 0.036921 0.029648 0.022182 0.013867	November 0.079758 0.064897 0.050158 0.043539 0.036267 0.028800 0.020485	Decembe
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/ just / just / just / just / ember / ember a unit acquired / record during / he month of: uary / ruary / ch ii / e / just / tember / ember / rember	And the last of January 0.007976	cash distributio February 0.014861 - 0.006885	n on such uni March 0.021261 0.013285 0.006400	April 0.029600 0.021624 0.014739 0.008339	May 0.036218 0.028242 0.021358 0.014958 0.006618	June 0.043491 0.035515 0.028630 0.022230 0.013891 0.007273	July 0.050958 0.042982 0.036097 0.029697 0.021358 0.014739 0.007467	onth of: August 0.059273 0.051297 0.044412 0.029673 0.023055 0.015782 0.008315	September 0.064485 0.06509 0.049624 0.043224 0.034885 0.028267 0.020994 0.013527	0.000068 0.000041 0.073139 0.065164 0.058279 0.051879 0.043539 0.036921 0.029648 0.022182 0.013867	November 0.079758 0.043539 0.036267 0.028800 0.020485 0.015273	Decembe
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y just y tember ober rember a unit acquired record during he month of: uary ruary ch iii / e e / y just tember a unit acquired record during he month of: uary y just tember ober lember ober lember a unit acquired record during he month of: uary y just lember ober lember l	And the last of January 0.007976 Table IV And the last of January 0.002948	Administrati cash distributio February 0.014861 0.006885 Administrati cash distributio February 0.002948	n on such uni March 0.021261 0.013285 0.006400 ion Expense n on such uni March 0.006355 0.003408	April 0.029600 0.021624 0.014739 0.008339 t was attributa April 0.003408 0.003408	May 0.036218 0.028242 0.021358 0.014958 0.006618 able to the mo May 0.010255 0.007308 0.007308 0.003900	June 0.043491 0.035515 0.028630 0.022230 0.013891 0.007273	July 0.050958 0.042982 0.036097 0.029697 0.021358 0.014739 0.007467 ate for the mo July 0.018215 0.015268 0.015268 0.011860 0.011860 0.007960	onth of: August 0.059273 0.051297 0.044412 0.029673 0.023055 0.015782 0.008315 Onth of: August 0.018452 0.018452 0.015505 0.012097 0.008197 0.008509	September 0.064485 0.056509 0.049624 0.043224 0.034885 0.028267 0.020994 0.013527 0.005212 September 0.019190 0.016242 0.016242 0.016243 0.012835 0.012835 0.008934 0.007247 0.000974	October October 0.073139 0.065164 0.058279 0.051879 0.043539 0.036921 0.022182 0.013867 0.008655 October 0.019190 0.016242 0.016242 0.016243 0.012835 0.012835 0.008934	November 0.079758 0.071782 0.064897 0.050158 0.043539 0.036267 0.028800 0.020485 0.015273 0.006618 November 0.021829 0.018881 0.018881 0.015474 0.015474 0.015474 0.015474 0.003613	Decembe
a unit acquired record during he month of: uary ruary ch iii / e e / / y was a unit acquired record during he month of: uary ruary ch iii / e e / / y was a unit acquired record during he month of: uary ruary ch iii / / / y was a unit acquired record during he month of: uary ruary ch ii / / / y was a unit acquired record during he month of: uary ruary ch ii / / / y was a unit acquired record during he month of: uary ruary ch ii / / / y was a unit acquired record during he month of: uary ruary ch ii / / / y was a unit acquired record during he month of: uary ruary ch ii / / / y was a unit acquired record during he month of:	And the last of January 0.007976 Table IV And the last of January 0.002948	Administrati cash distributio February 0.014861 0.006885 Administrati cash distributio February 0.002948	n on such uni March 0.021261 0.013285 0.006400 ion Expense n on such uni March 0.006355 0.003408	April 0.029600 0.021624 0.014739 0.008339 t was attributa April 0.003408 0.003408	May 0.036218 0.028242 0.021358 0.014958 0.006618 able to the mo May 0.010255 0.007308 0.007308 0.003900	June 0.043491 0.035515 0.028630 0.022230 0.013891 0.007273	July 0.050958 0.042982 0.036097 0.029697 0.021358 0.014739 0.007467 ate for the mo July 0.018215 0.015268 0.015268 0.011860 0.011860 0.007960	onth of: August 0.059273 0.051297 0.044412 0.029673 0.023055 0.015782 0.008315 Onth of: August 0.018452 0.018452 0.015505 0.012097 0.008197 0.008509	September 0.064485 0.056509 0.049624 0.03224 0.034885 0.028267 0.020994 0.013527 0.005212 September 0.019190 0.016242 0.012835 0.012835 0.012835 0.008934 0.007247	October 0.073139 0.065164 0.058279 0.051879 0.043539 0.036921 0.029648 0.022182 0.013867 0.008655 October 0.019190 0.016242 0.012835 0.0182835 0.012835 0.008934 0.007247 0.000737	November 0.079758 0.071782 0.064897 0.050158 0.043539 0.036267 0.028800 0.020485 0.015273 0.006618 November 0.021829 0.018881 0.015474 0.015474 0.015474 0.015474 0.015474 0.015474 0.003376	Decembe
y just y tember ober rember a unit acquired record during he month of: uary ruary ch iii / e e / y just tember a unit acquired record during he month of: uary y just tember ober lember ober lember a unit acquired record during he month of: uary y just lember ober lember l	And the last of January 0.007976 Table IV And the last of January 0.002948	Administrati cash distributio February 0.014861 0.006885 Administrati cash distributio February 0.002948	n on such uni March 0.021261 0.013285 0.006400 ion Expense n on such uni March 0.006355 0.003408	April 0.029600 0.021624 0.014739 0.008339 t was attributa April 0.003408 0.003408	May 0.036218 0.028242 0.021358 0.014958 0.006618 able to the mo May 0.010255 0.007308 0.007308 0.003900	June 0.043491 0.035515 0.028630 0.022230 0.013891 0.007273	July 0.050958 0.042982 0.036097 0.029697 0.021358 0.014739 0.007467 ate for the mo July 0.018215 0.015268 0.015268 0.011860 0.011860 0.007960	onth of: August 0.059273 0.051297 0.044412 0.029673 0.023055 0.015782 0.008315 Onth of: August 0.018452 0.018452 0.015505 0.012097 0.008197 0.008509	September 0.064485 0.056509 0.049624 0.043224 0.034885 0.028267 0.020994 0.013527 0.005212 September 0.019190 0.016242 0.016242 0.016243 0.012835 0.012835 0.008934 0.007247 0.000974	October October 0.073139 0.065164 0.058279 0.051879 0.043539 0.036921 0.022182 0.013867 0.008655 October 0.019190 0.016242 0.016242 0.016243 0.012835 0.012835 0.008934	November 0.079758 0.071782 0.064897 0.050158 0.043539 0.036267 0.028800 0.020485 0.015273 0.006618 November 0.021829 0.018881 0.018881 0.015474 0.015474 0.015474 0.015474 0.003613	Decembe 0.02511 0.02216 0.02216 0.01876 0.03357 0.05493 0.04831 0.04104 0.03357 0.02526 0.02004 0.01139

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Table V Cost Depletion Factor - TX Royalty

For a unit acquired of record during the month of:

And the last cash distribution on such unit was attributable to the monthly record date for the month of:

	January	February	March	April	May	June	July	August	September	October	November	December
January	0.002739	0.006164	0.010226	0.016729	0.021611	0.026690	0.026690	0.028076	0.033756	0.041438	0.047963	0.053395
February		0.003424	0.007487	0.013989	0.018872	0.023950	0.023950	0.025337	0.031017	0.038699	0.045224	0.050656
March			0.004062	0.010565	0.015448	0.020526	0.020526	0.021912	0.027593	0.035274	0.041800	0.047232
April				0.006503	0.011385	0.016464	0.016464	0.017850	0.023530	0.031212	0.037737	0.043170
May					0.004883	0.009961	0.009961	0.011347	0.017027	0.024709	0.031235	0.036667
June						0.005078	0.005078	0.006465	0.012145	0.019827	0.026352	0.031784
July							0.000000	0.001386	0.007067	0.014748	0.021274	0.026706
August								0.001386	0.007067	0.014748	0.021274	0.026706
September									- 0.005680	0.013362	0.019887	0.025319
October										0.007682	0.014207	0.019639
November											0.006525	0.011957
December												0.005432

Table VI Cost Depletion Factor - LA Royalty

For a unit acquired of record during the month of:

January
February
March
April
May
June
July
August
September
October
November
December

And the last cash distribution on such unit was attributable to the monthly record date for the month of:

January	February	March	April	May	June	July	August	September	October	November	December
0.000677	0.005749	0.014004	0.014004	0.029620	0.042556	0.042556	0.042556	0.048671	0.054619	0.059505	0.068106
	0.005071	0.013327	0.013327	0.028943	0.041879	0.041879	0.041879	0.047993	0.053942	0.058828	0.067429
		0.008255	0.008255	0.023871	0.036807	0.036807	0.036807	0.042922	0.048870	0.053756	0.062357
			0.000000	0.015616	0.028552	0.028552	0.028552	0.034667	0.040615	0.045501	0.054102
				0.015616	0.028552	0.028552	0.028552	0.034667	0.040615	0.045501	0.054102
					0.012936	0.012936	0.012936	0.019050	0.024999	0.029885	0.038486
						0.000000	0.000000	0.006115	0.012063	0.016949	0.025550
							0.000000	0.006115	0.012063	0.016949	0.025550
								- 0.006115	0.012063	0.016949	0.025550
									0.005948	0.010835	0.019435
										0.004886	0.013487
											0.008601

Table VII Cost Depletion Factor - NM Royalty

For a unit acquired of record during the month of:

And the last cash distribution on such unit was attributable to the monthly record date for the month of:

	January	February	March	April	May	June	July	August	September	October	November	December
January	0.004168	0.013100	0.013849	0.023777	0.026658	0.032385	0.032385	0.032385	0.037322	0.037322	0.038713	0.043894
February		0.008932	0.009682	0.019609	0.022490	0.028217	0.028217	0.028217	0.033154	0.033154	0.034546	0.039726
March			0.000750	0.010678	0.013558	0.019285	0.019285	0.019285	0.024223	0.024223	0.025614	0.030794
April				0.009928	0.012808	0.018535	0.018535	0.018535	0.023473	0.023473	0.024864	0.030044
May					0.002880	0.008607	0.008607	0.008607	0.013545	0.013545	0.014936	0.020117
June						0.005727	0.005727	0.005727	0.010665	0.010665	0.012056	0.017236
July							0.000000	0.000000	0.004938	0.004938	0.006329	0.011509
August								0.000000	0.004938	0.004938	0.006329	0.011509
September									0.004938	0.004938	0.006329	0.011509
October										0.000000	0.001391	0.006572
November											0.001391	0.006572
December												0.005180

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Table VIII Percentage Depletion - TX Royalty

For a unit acquired of record during the month of:

And the last cash distribution on such unit was attributable to the monthly record date for the month of:

	January	February	March	April	May	June	July	August	September	October	November	December
January	0.002357	0.004854	0.007606	0.012148	0.015938	0.020088	0.020507	0.022196	0.027543	0.035289	0.041041	0.045709
February		0.002496	0.005249	0.009790	0.013581	0.017730	0.018149	0.019838	0.025185	0.032932	0.038684	0.043351
March			0.002753	0.007294	0.011085	0.015234	0.015653	0.017342	0.022689	0.030436	0.036187	0.040855
April				0.008332	0.012481	0.012900	0.014589	0.019937	0.027683	0.033435	0.038103	
May					0.003791	0.007940	0.008359	0.010048	0.015395	0.023142	0.028893	0.033561
June						0.004149	0.004568	0.006258	0.011605	0.019351	0.025103	0.029771
July							0.000419	0.002108	0.007455	0.015202	0.020953	0.025621
August								0.001689	0.007036	0.014783	0.020534	0.025202
September									0.005347	0.013093	0.018845	0.023513
October											0.018166	
November											0.005752	0.010420
December												0.004668

Table IX **Percentage Depletion - LA Royalty**

For a unit acquired of record during the month of:

And the last cash distribution on such unit was attributable to the monthly record date for the month of:

	January	February	March	April	May	June	July	August	September	October	November	December
January	0.000120	0.001089	0.002823	0.002830	0.005709	0.008076	0.008092	0.008131	0.009757	0.011617	0.012784	0.015057
February		0.000969	0.002703	0.002710	0.005588	0.007955	0.007971	0.008010	0.009637	0.011497	0.012664	0.014936
March			0.001734	0.001741	0.004620	0.006986	0.007002	0.007041	0.008668	0.010528	0.011695	0.013967
April				0.000007	0.002886	0.005253	0.005269	0.005308	0.006934	0.008794	0.009961	0.012234
May										0.008787	0.009954	0.012227
June		0.002367 0.002383 0.002422 0.004048										0.009348
July							0.000016	0.000055	0.001682	0.003542	0.004709	0.006981
August								0.000039	0.001666	0.003525	0.004693	0.006965
September									- 0.001627	0.003486	0.004654	0.006926
October										0.001860	0.003027	0.005299
November											0.001167	0.003439
December												0.002272

Table X **Percentage Depletion - NM Royalty**

For a unit acquired of record during the month of:

And the last cash distribution on such unit was attributable to the monthly record date for the month of: March April Mav

	And the last bash distribution on such that was attributable to the monthly record date for the month on											
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.002252	0.006550	0.007350	0.011340	0.013208	0.016766	0.017451	0.021524	0.024911	0.025279	0.026594	0.029767
February		0.004299	0.005098	0.009088	0.010956	0.014514	0.015199	0.019272	0.022659	0.023027	0.024343	0.027515
March			0.000800	0.004790	0.006657	0.010216	0.010901	0.014974	0.018361	0.018729	0.020044	0.023216
April			0.005858	0.009416	0.010101	0.014174	0.017561	0.017929	0.019244	0.022417		
May					0.001867	0.005426	0.006111	0.010184	0.013571	0.013939	0.015254	0.018427
June						0.003558	0.004243	0.008316	0.011704	0.012071	0.013387	0.016559
July							0.000685	0.004758	0.008145	0.008513	0.009828	0.013001
August								0.004073	0.007460	0.007828	0.009143	0.012316
September									- 0.003387	0.003755	0.005071	0.008243
October										0.000368	0.001683	0.004855
November											0.001315	0.004488
December												0.003172

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The following may help you calculate the depletion to be reported on your Federal Income Tax Return

A. If you owned the units for the entire year, your depletion would be calculated as follows

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
Royalty	Original Basis (NOTE 1)	Basis Allocation Factors x (NOTE 2)	Basis = Allocated	Depletion Allowed or Allowable In Prior Years - (NOTE 3)	Less Basis Sold in Permian Divestiture (NOTE 4)	Basis Allocated Less Depletion Allowed or Allowable in = Prior Years x	Cost Depletion Factor	Cost = Depletion	Percentage Depletion Per Unit x	Units =	Percentage Depletion	Greater of Cost Depletion (g) or Percentage Depletion (j) (NOTE 5)
Texas	Α	_x	_=			=x	0.053395	=	0.045709 x	=	=	
Louisiana	В	_x	_=		-	=x	0.068106	=	0.015057 x	=	=	
New Mexico	c	_x	_=		-	=x	0.043894	=	0.029767 x	=	=	Total
Total Federal (A+B+C)		x 1.00	_=	<u> </u>	-	=x	0.054224	=	0.090532 x	=	·	TotalDepletion

Cost Depletion Factor - Due to the allocation of your tax basis shown in column C to Texas, Louisiana, and New Mexico, the ending cost depletion rates shown in column F will not sum to the total federal rate. Once the cost depletion factors are applied to the allocated basis, shown in column G, the sum of the three states will equal the federal amoun

B. If you sold or acquired the units during the year, your depletion for the portion of the year that you held the units would be calculated as follows

	(a)	(b)	(c)	(d)	(e)	(†)	(g)	(h)	(1)	(J)	(K)	(1)	
Royalty	Original Basis (NOTE 1)	Basis Allocation Factors x (NOTE 2)	Basis = Allocated	Depletion Allowed or Allowable In Prior Years - (NOTE 3)	Less Basis Sold in Permian Divestiture - (EXHIBIT III)	Basis Allocated Less Depletion Allowed or Allowable in Prior Years x	Cost Depletion Factor	Cost Depletion	Percentage Depletion Per Unit x	Units	Percentage = Depletion	Greater of Cost Depletion (g) or Percentage Depletion (j) (NOTE 5)	
Texas	Α	_x	_=			=x	=	=	x		_ =		
Louisiana	в	x	_=			=x	=	<u> </u>	x		_=		
New Mexico	с	_x	_=			=x	=	=	x		_=		T-4-1
Total Federal (A+B+C)		x 1.00	=	<u>-</u>	-	=x	=	=	X		=		Total Depletion